

PALADIN

Jefferies 6th Asia Forum

18 to 20 March 2025



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This Presentation includes forward-looking information (**forward-looking statements**) that can generally be identified by words such as "anticipate", "expect", "likely", "propose", "will", "intend", "should", "could", "may", "believe", "forecast", "estimate", "target", "outlook", "guidance" and similar expressions. Forward-looking statements involve subjective judgment and are subject to significant uncertainties and contingencies (including risk factors associated with the mining industry), many of which are outside the control of the Company.

Although at the date of this Presentation Paladin believes the forward-looking statements contained herein are based on reasonable assumptions, such statements are not guarantees of future performance. Actual results or developments may differ materially from the Company's expectations due to a range of factors including fluctuations in commodity prices and exchange rates, exploitation and exploration successes, permitting and development issues, political risks, First Nation engagement, climate risk, natural disasters, regulatory concerns, continued availability of capital and financing, general economic and market conditions, general uranium industry factors, and other factors.

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Investment Risk

An investment in the Company is subject to a range of known and unknown risks, including the possible loss of income and/or capital invested. The Company does not guarantee any particular rate of return, the performance of the Company, the repayment of capital from the Company or the particular tax treatment of any investment. When making any investment decision, investors should make their own enquiries and investigations, including but not limited to forming their own views regarding the assumptions, uncertainties and contingencies mentioned in this Presentation which may affect the future operations and financial condition of the Company.

Geological Information

Unless otherwise stated, information in this Presentation relating to the Company's mineral resource and ore reserve estimates (other than the Paterson Lake South project (**PLS**)) has been prepared in accordance with the Australasian Code for Reporting Exploration Results, Mineral Resources and Ore Reserves (the **JORC Code**). Unless otherwise stated, such information has been extracted from the Company's "2024 Annual Report to Shareholders" released on 29 August 2024 (**Annual Report**) and available to view at paladinenergy.com.au. Paladin confirms that it is not aware of any new information or data that materially affects the information extracted from the Annual Report and, in the case of mineral resources or ore reserve information, that all material assumptions and technical parameters underpinning those estimates continue to apply and have not materially changed.

Mineral resource and mineral reserve estimates relating to PLS has been prepared in accordance with National Instrument 43-101 - Standards of Disclosure for Mineral Projects of the Canadian Securities Administrators (**NI 43-101**).

National Instrument 43-101

The scientific and technical information relating to the Langer Heinrich Mine (**LHM**) in this Presentation is based on the technical report titled "NI 43-101 Technical Report on Langer Heinrich Uranium Project, Erongo Region, Republic of Namibia" (effective date 31 March 2024), prepared in accordance with NI 43-101 and available on www.sedarplus.ca. Scientific and technical information relating to the LHM in this Presentation was reviewed and approved by David Varcoe, Principal Mining Engineer for AMC Consultants Pty Ltd, and David Princep, a full-time employee of Gill Lane Consulting Pty Ltd, each a "qualified person" under NI 43-101.

The scientific and technical information relating to PLS in this Presentation is based on the technical report titled "Feasibility Study, NI 43-101 Technical Report, for PLS Property" (effective date 17 January 2023), prepared in accordance with NI 43-101 and available on www.sedarplus.ca. Scientific and technical information relating to PLS in this Presentation was reviewed and approved by Kanan Sarioglu, VP Exploration of Fission Uranium Corp. (a subsidiary of Paladin), a "qualified person" under NI 43-101.



Foreign Estimates

For the purposes of ASX Listing Rule 5.12, the PLS mineral reserve and mineral resource estimates are foreign estimates prepared in accordance with NI 43-101. Such estimates have not been reported in accordance with the JORC Code. Accordingly, a competent person has not done sufficient work to classify the foreign estimate as mineral resources or ore reserves in accordance with the JORC Code, and it is uncertain whether further evaluation and exploration will result in an estimate reportable under the JORC Code. See Paladin's ASX announcement titled 'Paladin Energy to acquire Fission Uranium creating a clean energy leader' dated 24 June 2024 for additional technical information relating to such foreign estimate. Paladin confirms that the supporting information provided in that announcement continues to apply and has not materially changed. Paladin also confirms that it is not in possession of any new information or data relating to these foreign estimates that materially impacts their reliability or Paladin's ability to verify the foreign estimates as a mineral resource or ore reserve estimate in accordance with the JORC Code.

Historical Estimates

The information in this Presentation relating to mineral resource and ore reserves estimates for the Company's deposits other than the LHM, the PLS, and the Michelin, Jacques Lake and Manyingee deposits, were prepared and first disclosed under the JORC Code 2004. Such information has not been updated to comply with the JORC Code 2012 on the basis that the information has not materially changed. See the Mineral Resources, Ore Reserve and Mineral Reserves tables in the Appendices of this Presentation for further information.

Market and Industry Data

Certain information in this Presentation may have been obtained from market and industry data and forecasts obtained from government or industry publications and reports. Such market and industry data is subject to variations and cannot be verified due to limits on the availability and reliability of the relevant data inputs, the voluntary nature of the data gathering process and other limitations and uncertainties inherent in any market or other survey. While Paladin believes any such data contained in this Presentation to be reliable, neither Paladin nor its representatives have independently verified any such information sourced from third parties and accordingly disclaimers all responsibility and liability whatsoever in respect to any such information.

Rounding

Figures, amounts, percentages, estimates and calculations of value in this Presentation are subject to rounding. Accordingly, the actual calculation of such figures may differ from figures in this Presentation.

Authorisation

This announcement has been authorised for release by the Board of Directors of Paladin.



2024 was a defining year for Paladin Energy...

Restart of the Langer Heinrich Mine

- Restart Project completed on time and within cost forecast
- ~1.8Mlb U₃O₈ produced in the first nine months since restart¹
- Uranium delivered to global customers under long term contracts
- Cashflow positive from operations in the first six months of FY2025²



Acquisition of Fission Uranium Corp

- All scrip acquisition completed in December 2024
- High-grade, near surface Patterson Lake South (PLS) project added to Paladin's growth pipeline
- Exceptional exploration upside and potential to extend PLS resource
- Increased scale and global profile of Paladin with TSX secondary listing



A global uranium company with scale and growth

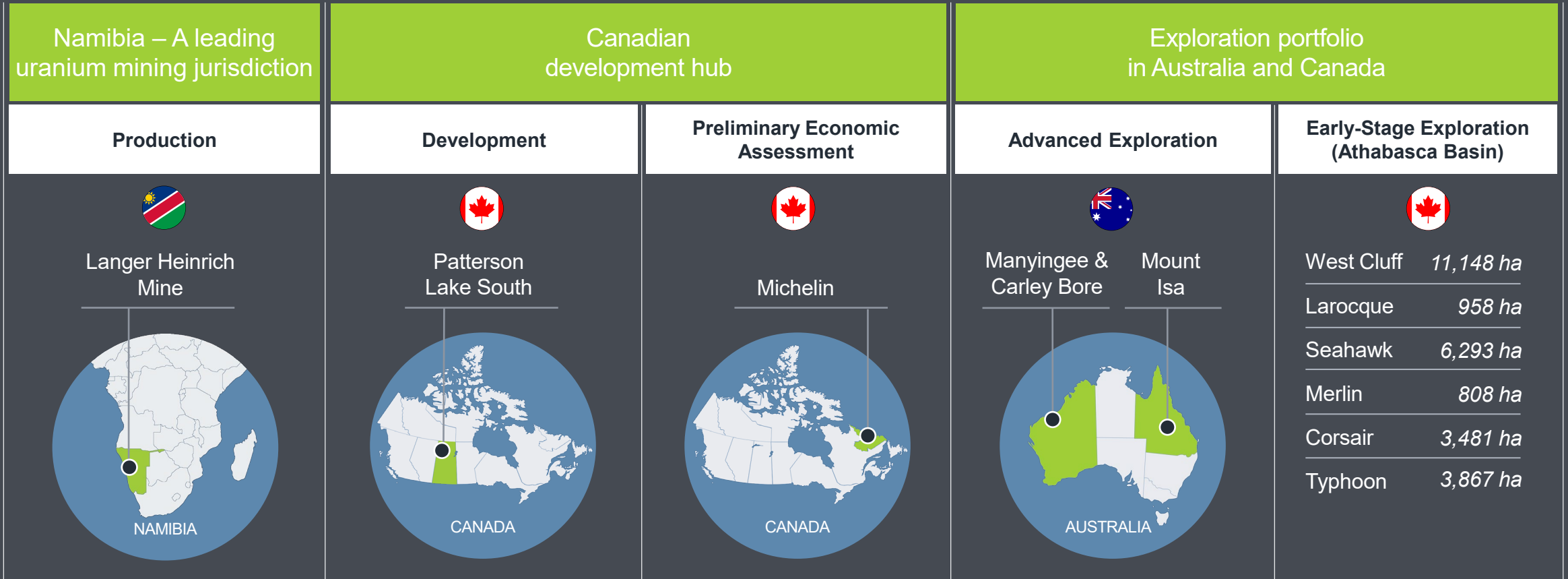
Proven developer and uranium producer

Multi-decade growth pipeline

Industry-leading contract book

Financial strength and capital flexibility

Production and growth pipeline

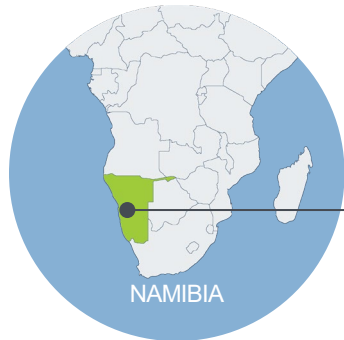


Production: The Langer Heinrich Mine



Ramping up production

- Restarted commercial production in March 2024 after an extensive repair & refurbishment program and debottleneck of existing plant
- LHM is in ramp-up delivering commercial production volumes to customers
- Currently processing medium grade stockpiles, transitioning to open pit mining in mid-2025
- Proven low risk, conventional alkaline leach processing circuit
- 83.4Mlb U₃O₈ of Ore Reserves leading to a 17-year life of mine¹



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HEINRICH MINE

Priorities

- Advancing early commencement of mining phase with preferred mining contractor selected
- Completing ramp-up and achieving full production
- Reviewing optimisation opportunities, including advancing mining and ore blending strategies
- Pursuing expansion optionality via mine plan and plant optimisation, and drilling program to expand resource and reserve



¹ Refer to ASX Announcement entitled "Langer Heinrich Mine Restart Plan Update, Mineral Resource and Ore Reserve Update" dated 4 November 2021 and the technical report titled "NI 43-101 Technical Report on Langer Heinrich Uranium Project, Erongo Region, Republic of Namibia" with an effective date of 31 March 2024.

Development: Patterson Lake South (PLS)



One of the world's largest near-surface, high-grade uranium projects

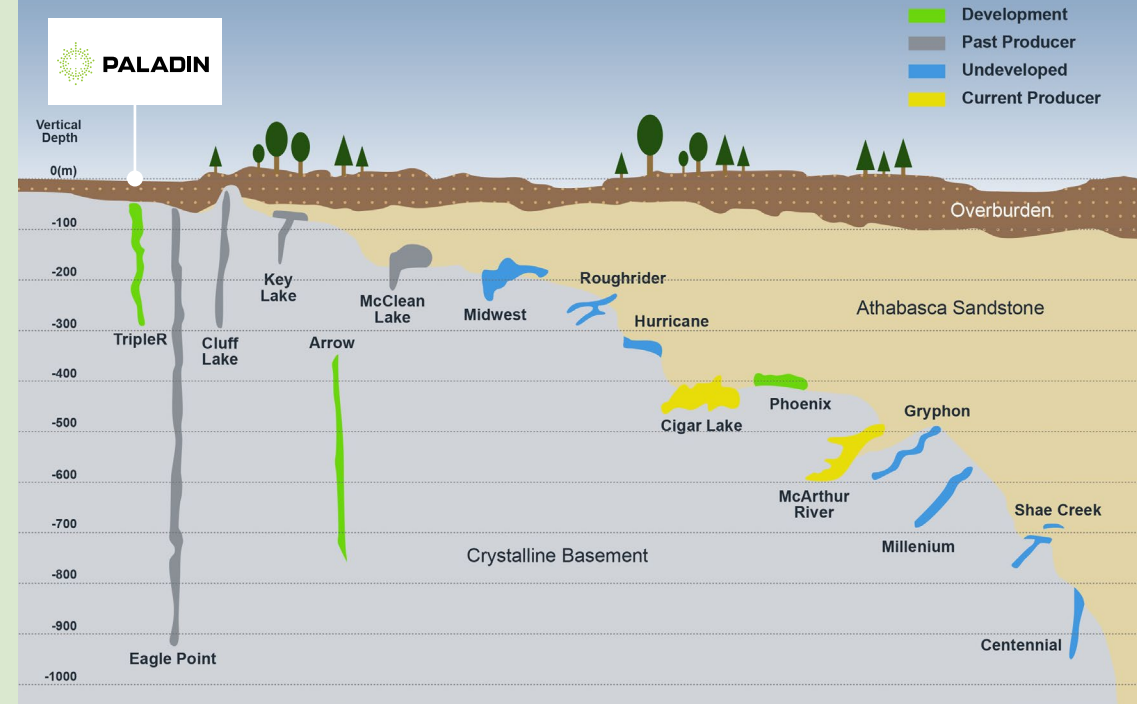
- PLS is one of the Athabasca Basin's only high-grade undeveloped projects
- 93.7Mlb Mineral Reserves at 1.41% U_3O_8 ¹
- 2023 Feasibility Study highlighted potential for life of mine production of ~9Mlb p.a. U_3O_8 over a 10-year mine life²



Priorities

- Reviewing 2023 Feasibility Study aiming at identifying areas for further optimisation and de-risking project development
- Ongoing engagement with Indigenous Nations
- Commencing winter drilling program aimed at resource extension
- Continuing to advance environmental approval process and CNSC Construction Licence process

Athabasca basin regional deposits



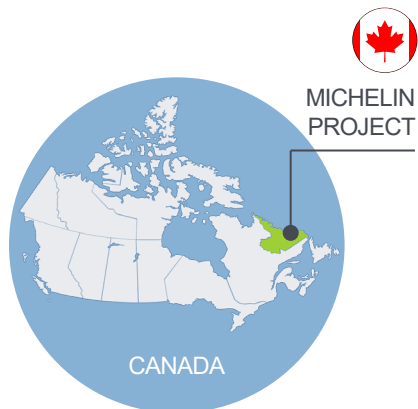
¹ Refer to the Appendices for more information and Mineral Resource Tables. ² Refer to "Patterson Lake South foreign estimates" section on slide 3 for further information. PLS production target is based on the technical report titled "Feasibility Study, NI 43-101 Technical Report, for PLS Property" with an effective date of 17 January 2023 which was prepared in accordance with NI 43-101.

Preliminary Economic Assessment: Michelin Uranium Project



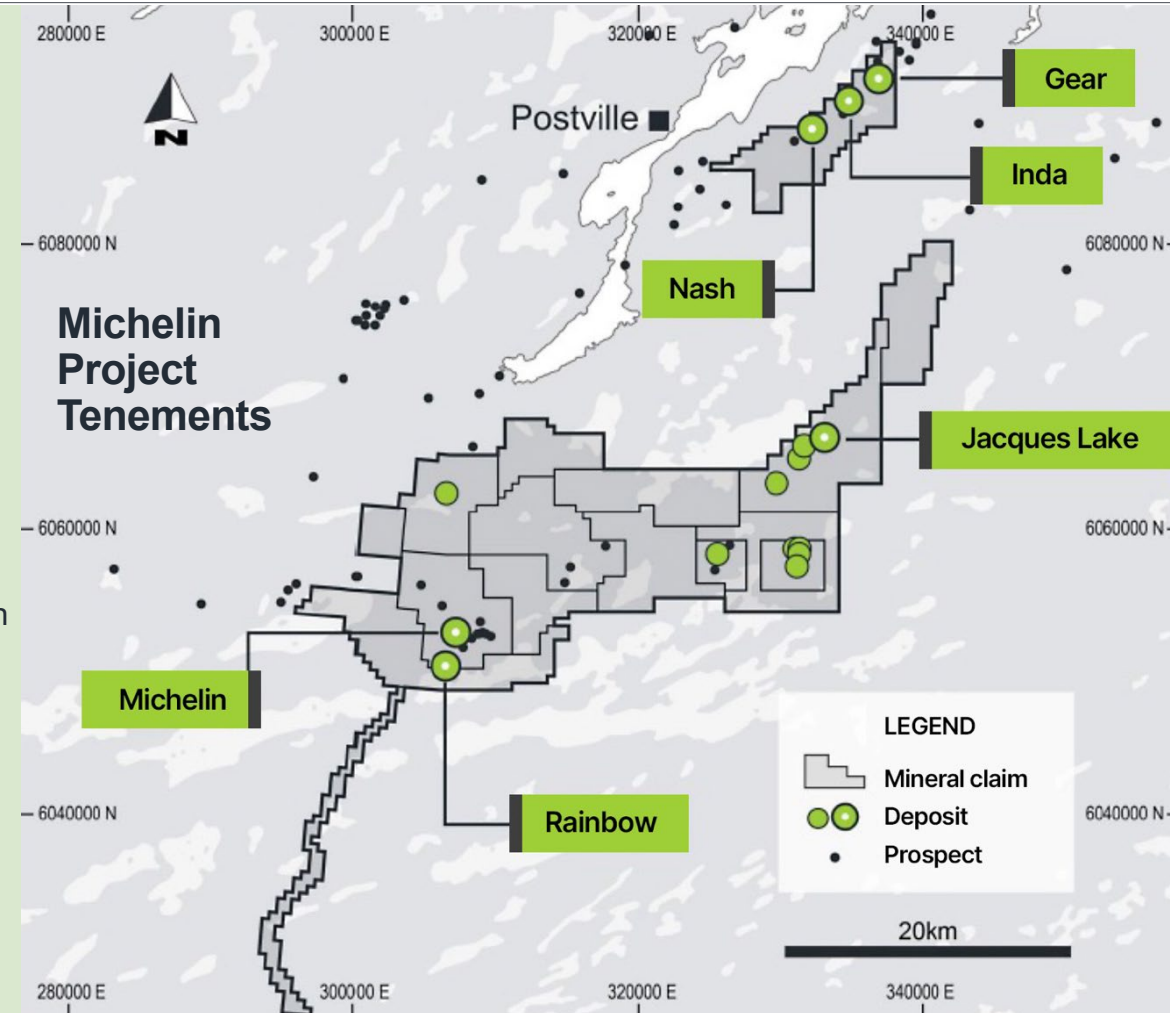
Large-scale potential project

- US\$75M of total historical in-ground exploration including infill drilling
- Total Mineral Resource of 127.7Mlb at 860ppm¹
- Preliminary Economic Assessment study (PEA) completed in 2009
- Only 15% of the tenement area has been tested by drilling



Priorities

- Scoping a Pre-Feasibility Study (PFS) focusing on
 - Updated PEA which outlined a potential conventional open pit and underground operation
 - Evaluate capex-efficient alternative development options
 - Deliver initial project execution plan and progress Environmental Assessment timeline
- Commencing winter drilling campaign preparation aiming at identifying and defining additional shallow deposit extensions



¹ Refer to the Appendices for information and Mineral Resources tables. Refer ASX Announcement dated 31 January 2018 "Correction to 30 June 2017 Annual Report" pp13-15 (reporting standard JORC 2012).

Exploration: Australian & Canadian portfolio



Advanced exploration











- ~190Mlb of Mineral Resource
- Preparation underway for scoping study at Mt Isa to review historical work including resource and metallurgical work to inform the forward work plan

Early-stage exploration



- Over 26,000ha of prospective exploration tenements in Canada
- Untested upside with limited drilling
- Commencement of desktop studies to assess exploration priorities
- Paladin will continue to be prudent in exploration expenditure

<p>Mount Isa </p> <ul style="list-style-type: none"> • Mineral Resource: 148.4Mlb at 680ppm¹ 	<p>Manyingee & Carley Bore </p> <ul style="list-style-type: none"> • Mineral Resource: 41.5Mlb at 510ppm¹
<p>West Cluff </p> <ul style="list-style-type: none"> • Highly prospective asset with 11,148ha in Western Athabasca Basin, close to infrastructure of past producing Cluff Lake Mine 	<p>Larocque </p> <ul style="list-style-type: none"> • Prospective high grade uranium region with 958ha in Eastern Athabasca Basin
<p>Seahawk </p> <ul style="list-style-type: none"> • 6,293ha located ~33km southeast of Athabasca Basin 	<p>Merlin </p> <ul style="list-style-type: none"> • 808ha located ~36km west of Cameco's Key Lake uranium mill
<p>Corsair </p> <ul style="list-style-type: none"> • 3,481ha located ~110km eastsoutheast of PLS and <20km south of Cameco's Centennial uranium deposit 	<p>Typhoon </p> <ul style="list-style-type: none"> • 3,867ha located ~20km south of PLS

¹ Refer to the Appendices for information and Mineral Resources tables.

Uranium Market Outlook



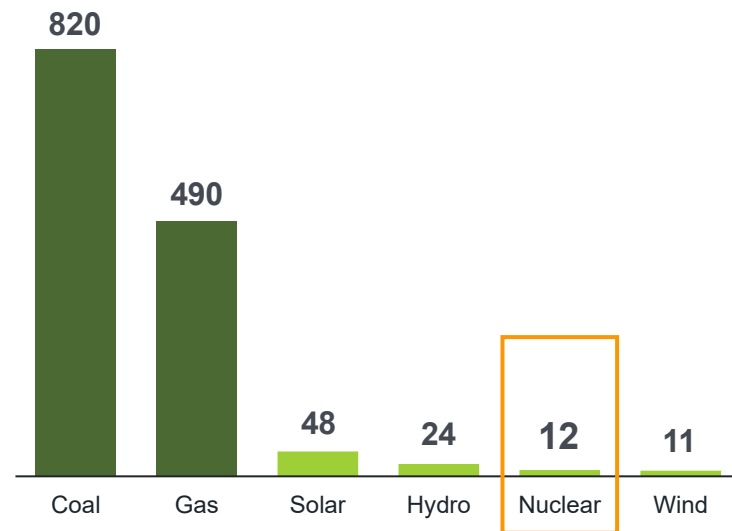
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Strong demand for nuclear energy driven by global decarbonisation and energy security

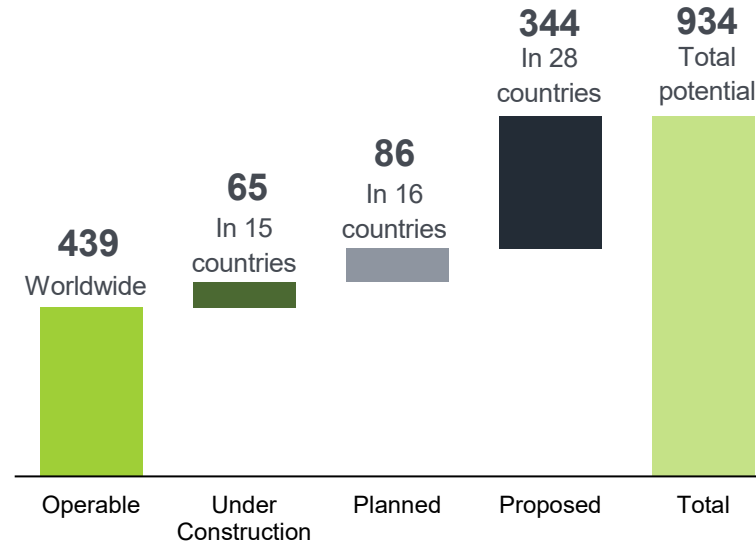


- Nuclear energy is the second largest source of global clean energy with almost zero carbon emissions¹
- Nuclear energy provides nearly half of clean energy in the US²
- COP28 and COP29: 31 countries, including the US, Canada, the UK and France, pledged to triple nuclear power capacity by 2050
- AI and data centres are competing for clean energy from base-load sources

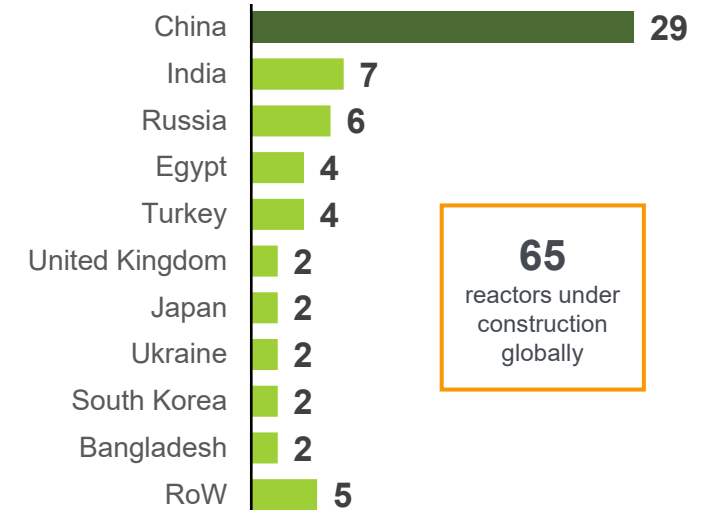
Emissions intensity by energy source³
(g/kWh)



Global nuclear reactor rollout is underway⁴



Reactors under construction⁴

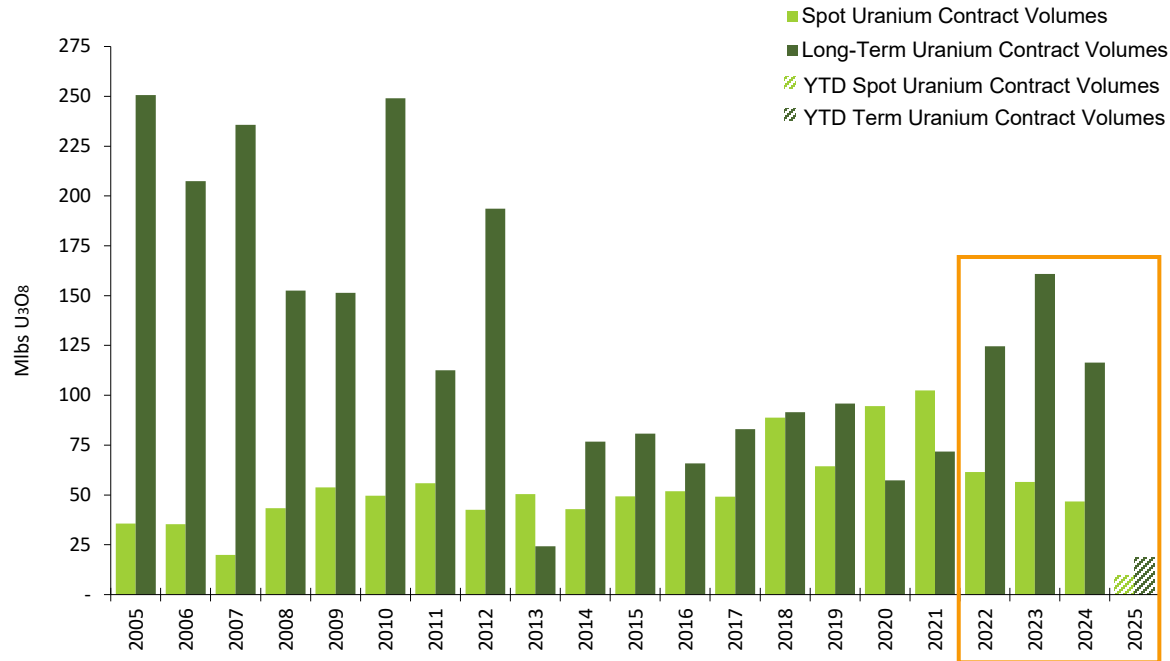


¹ World Nuclear Association (WNA) – “Nuclear Power in the World Today”. ² U.S. Department of Energy – June 2024. ³ World Nuclear Association (WNA) “Carbon Dioxide Emissions From Electricity” – September 2024. ⁴ WNA - “World Nuclear Power Reactors & Uranium Requirements” – February 2025

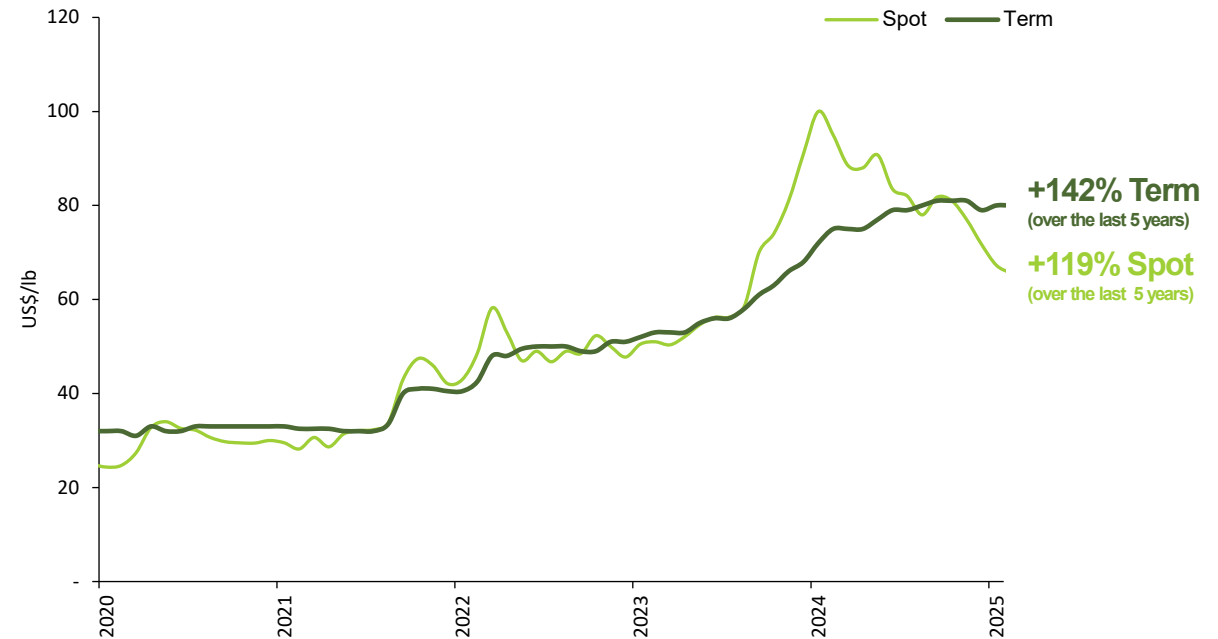
Uranium market returning to fundamentals



Spot and term market volumes¹



Spot and term pricing, last 5 years²



- Utilities have sourced on average over 90% via term contracts in the last three years³. Whilst term contract volumes have improved in recent years, contracted activity remains below replacement levels
- Global nuclear utilities have ~1Blb of uncovered uranium requirements over the next decade⁴
- Term activity drives uranium pricing outlook

¹UxC Uranium Market Outlook, Q4 2024. 2024 figures and 2025 YTD volumes based on UxC Uranium Market Outlook, Q1 2025, and UxC's "Ux Weekly" Volume 39-10 (dated 10 March 2025). ²UxC historical price over last 5 years. ³UxC Uranium Market Outlook, Q4 2024 – 2022 to 2024 figures. ⁴UxC Uranium Market Outlook, Q4 2024. Based on uncovered uranium requirements in 2025-35.

LHM's contract book leverages strong uranium market fundamentals



12

offtakes secured with Tier-1 industry counterparties - 7 in US, 3 in Europe and 2 in Asia

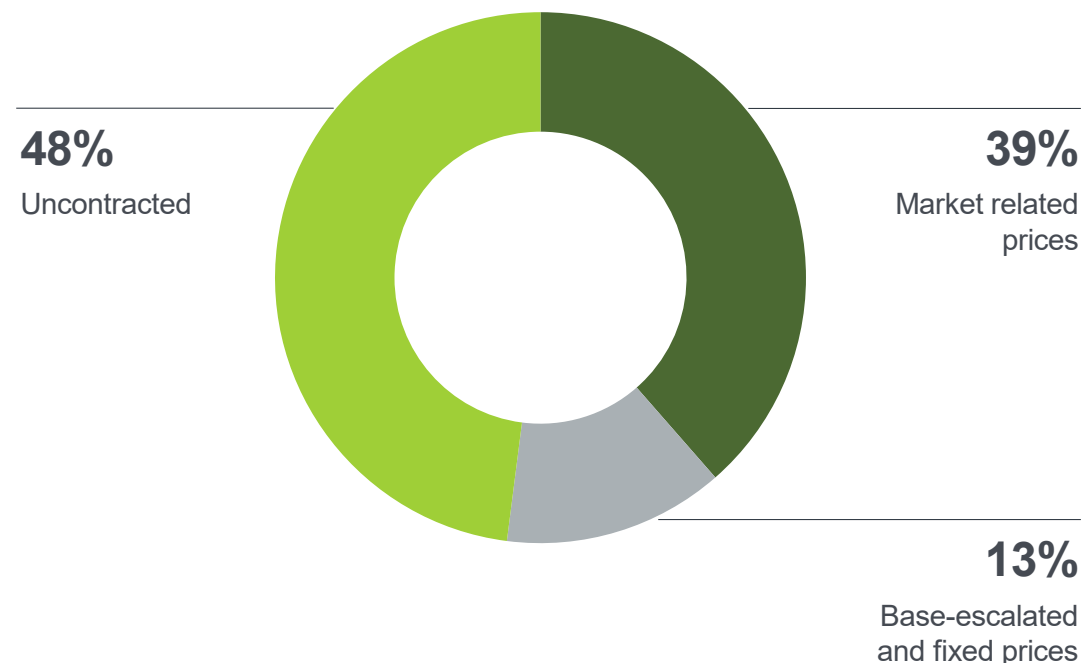
52%

of life of mine production contracted
2025-2026 volumes largely contracted with a mix of pricing mechanisms

Life of mine

offtake with CNNC, one of the largest consumers of uranium in the world

Pricing mix (% of Life-of-Mine production)²



¹ Sources: UxC Uranium Market Outlook, Q4 2024. S&P Capital IQ 2025 plant portfolio summary, March 2025. U₃O₈ requirements assume 500,000lbs per GW of generation capacity.

² Contract coverage and pricing mechanism calculations are based on nominal contract volumes from 1 January 2025 for the life of mine under executed offtake agreements. Assumes CNNC takes 25% of production post 2025 (Life of Mine offtake). Base-escalated contracts include a contract with a fixed price mechanism incorporating a specified escalation rate. Subject to customary conditions precedent contained in offtake agreements, including the requirement to receive Namibian Government and other regulatory approvals. Figures are rounded to nearest whole number. Based on Langer Heinrich Uranium Life of Mine production on a 100% basis, as detailed in the ASX Announcement "Langer Heinrich Mine Restart Plan Update, Mineral Resource and Ore Reserve Update" dated 4 November 2021 and the technical report titled "NI 43-101 Technical Report on Langer Heinrich Uranium Project, Erongo Region, Republic of Namibia" with an effective date of 31 March 2024. All material assumptions underpinning the production target continue to apply and have not materially changed.



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Outlook

Delivering sustainable value



Our mission is to resource a global, carbon-free future by contributing to the world's clean energy supply through nuclear energy generation

01 Completed

Return of Langer Heinrich Mine to production

Restart Project delivered on time and within cost forecast. Ramp up in progress

02 Completed

Growth via M&A

Acquisition of Fission Uranium Corp by Paladin creating a globally diverse uranium producer

03 Underway

Deliver Development and Exploration Potential

Progress development at PLS, complete Michelin PFS, extend and grow the Langer Heinrich Mine and advance Australian assets

04 Ongoing

Embed Sustainable Returns

Establish a capital management framework to drive sustainable value to shareholders



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Appendices

Global Presence



Dual listed

ASX:PDN | TSX:PDN

Market Cap¹

A\$2.7B

Available Cash²

US\$166M

Undrawn Debt Facility²

US\$50M

Research Coverage



CANADA
PLS PROJECT
DEVELOPMENT



CANADA
MICHELIN
ADVANCED
EXPLORATION



CANADA
ATHABASCA BASIN
EXPLORATION

NAMIBIA
LANGER HEINRICH
PRODUCTION



AUSTRALIA
HEAD OFFICE

MANYINGEE &
CARLEY BORE,
WESTERN
AUSTRALIA
ADVANCED
EXPLORATION



MOUNT ISA,
QUEENSLAND
ADVANCED
EXPLORATION



¹ As at 17 March 2025

² As at 31 December 2024

Mineral Resources and Ore Reserves Langer Heinrich Mine



Summary Mineral Resources¹

Location	Classification	Millions of Tonnes (Mt)	Grade U ₃ O ₈ (ppm)	Contained U ₃ O ₈ (Mlb)	Grade V ₂ O ₅ (ppm)	Contained V ₂ O ₅ (Mlb)
In-situ open pit	Measured	79.1	450	78.6	145	25.5
MG ² stockpiles	Measured	5.3	510	6.0	165	1.9
LG ³ stockpiles	Measured	20.1	325	14.4	105	4.7
Total Measured		104.5	430	99.0	140	32.1
In-situ open pit	Indicated	23.5	375	19.5	120	6.3
In-situ open pit	Inferred	11.0	345	8.4	115	2.7

Summary Ore Reserves¹

Location	Classification	Millions of Tonnes (Mt)	Grade U ₃ O ₈ (ppm)	Contained U ₃ O ₈ (Mlb)
In situ - open pit	Proved	48.3	488	52.0
In situ - open pit	Probable	10.0	464	10.2
Stockpiles	Proved	25.4	364	20.4
Total	All	83.8	448	82.8

Mineral Resources

Notes: 200ppm U₃O₈ cut-off applied to in-situ Mineral Resources – 250ppm U₃O₈ cut-off applied to stockpiles at the time of mining. Mineral Resources reported on a 100% ownership basis, of which Paladin has a 75% interest. The Measured and Indicated U₃O₈ Mineral Resources are inclusive of those Mineral Resources modified to produce the Ore Reserves (as reported above). Depleted for mining. Tonnage information has been rounded and as a result the figures may not add up to the totals quoted.

¹ For further information, refer to ASX Announcement “2024 Annual Report to Shareholders” dated 29 August 2024 and the technical report titled “NI 43-101 Technical Report on Langer Heinrich Uranium Project, Erongo Region, Republic of Namibia” with an effective date of 31 March 2024. ² “MG” refers to medium grade. ³ “LG” refers to low grade.

Ore Reserves

Notes: Ore Reserves are reported on a dry basis. Proved Ore Reserves are inclusive of ore stockpiles. 250ppm cut-off applied. Tonnage figures have been rounded and may not add up to the totals quoted. Ore Reserves reported on a 100% ownership basis, of which Paladin has a 75% interest. Vanadium does not report to Ore Reserves.

¹ For further information, refer to ASX Announcement “2024 Annual Report to Shareholders” dated 29 August 2024 and the technical report titled “NI 43-101 Technical Report on Langer Heinrich Uranium Project, Erongo Region, Republic of Namibia” with an effective date of 31 March 2024.

Mineral Resources and Reserves Patterson Lake South Project



Summary Mineral Resources¹

Classification	Millions of Tonnes (Mt)	Grade U ₃ O ₈ (%)	Grade Au (g/t Au)	Contained U ₃ O ₈ (Mlb)	Contained Au (koz)
Indicated	2.7	1.94	0.61	114.9	52.7
Inferred	0.6	1.10	0.44	15.4	9.0

Notes:

1. CIM (2014) definitions were followed for Mineral Resources.
2. Mineral Resources are reported at a cut-off grade of 0.25% U₃O₈, based on a long-term price of US\$50/lb U₃O₈, an exchange rate of C\$1.00/US\$0.75, and cost estimates derived during the PFS with a metallurgical recovery of 95%.
3. A minimum mining width of 1 m was applied to the resource domain wireframe.
4. Mineral Resources are inclusive of Mineral Reserves.
5. Numbers may not add due to rounding.

Summary Mineral Reserves¹

Classification	Millions of Tonnes (Mt)	Grade U ₃ O ₈ (%)	Contained U ₃ O ₈ (Mlb)
Probable	3.0	1.41	93.7

Notes:

1. CIM Definition Standards (2014) were followed for the classification of Mineral Reserves.
2. The Mineral Reserves are reported with an effective date of January 17, 2023.
3. Mineral Reserves were estimated using a long-term metal price of US\$65 per pound of U₃O₈ and a US\$/C\$ exchange rate of 0.75 (C\$1.00 = US\$0.75)
4. Underground Mineral Reserves were estimated by creating stope shapes using Datamine's Mineable Shape Optimizer (MSO). The MSO outputs were evaluated in the context of the mine design, and then a 0.25% U₃O₈ cut-off was applied. For longhole stoping, a minimum mining width of 4m (including hanging wall and footwall dilution) and stope height of 20m was used. Following MSO, the mineable shapes were further subdivided in Deswik to produce a maximum width of 12m (including hanging wall and footwall dilution). Drift and fill mining is designed at 5m wide by 5m high for development shapes located in the crown pillar areas of the orebodies.
5. Mining recovery of 95% was applied to all stopes, while all development mining assumes 100% extraction.
6. The density varies based on block model values. An estimated waste density of 2.42 t/m³ was used for areas outside the block model boundary.
7. By-product credits were not included in the estimation of Mineral Reserves.
8. Numbers may not add due to rounding.

¹ Mineral reserves and mineral resources estimates for PLS is based on the technical report titled "Feasibility Study, NI 43-101 Technical Report, for PLS Property" with an effective date of 17 January 2023 which was prepared in accordance with NI 43-101 and is available on www.sedarplus.ca. Refer to: (1) "National Instrument 43-101" section on slide 3; and (2) "Foreign estimates" section on slide 3, for further information.

Mineral Resources Summary Michelin Project



Mineral Resources					
Canada		Mt	Grade ppm U ₃ O ₈	Mlb U ₃ O ₈ (100% basis)	Paladin Ownership (%) ³
Measured	Michelin ¹	17.6	965	37.6	100
	Rainbow ²	0.2	920	0.4	100
Indicated	Gear ²	0.4	770	0.6	100
	Inda ²	1.2	690	1.8	100
	Jacques Lake ¹	13.0	630	18.0	100
	Michelin ¹	20.6	980	44.6	100
	Nash ²	0.7	830	1.2	100
	Rainbow ²	0.8	860	1.4	100
Inferred	Gear ²	0.3	920	0.6	100
	Inda ²	3.3	670	4.8	100
	Jacques Lake ¹	3.6	550	4.4	100
	Michelin ¹	4.5	985	9.9	100
	Nash ²	0.5	720	0.8	100
	Rainbow ²	0.9	810	1.6	100
Total Canada		67.7	860	127.7	100

Note: Values may not add due to rounding.

¹ Refer ASX Announcement dated 31 January 2018 "Correction to 30 June 2017 Annual Report" pp13-15 (reporting standard JORC 2012). ² Refer SEDAR lodgement (TSX:FRG) dated 8 September 2009 "Fronteer Reports Positive Preliminary Economic Assessment for Michelin Uranium Project" (reporting standard JORC 2004). ³ 'Paladin Ownership (%)' as at 18 October 2023.

Mineral Resources Summary

Australian exploration portfolio¹



Mineral Resources					
Australia		Mt	Grade ppm U ₃ O ₈	Mlb U ₃ O ₈ (100% basis)	Paladin Ownership (%)
Measured	Valhalla ¹	16.0	820	28.9	100
Indicated	Andersons ²	1.4	1,450	4.6	100
	Bikini ³	5.8	495	6.3	100
	Duke Batman ⁴	0.5	1,370	1.6	100
	Odin ⁵	8.2	555	10.0	100
	Skal ⁶	14.3	640	20.2	100
	Valhalla ¹	18.6	840	34.5	100
	Carley Bore ⁷	5.4	420	5.0	100
	Manyingee ⁸	8.4	850	15.7	100
Inferred	Andersons ²	0.1	1,640	0.4	100
	Bikini ³	6.7	490	7.3	100
	Duke Batman ⁴	0.3	1,100	0.7	100
	Honey Pot ⁹	2.6	700	4.0	100
	Mirrioola ¹⁰	2.0	560	2.5	100
	Odin ⁵	5.8	590	7.6	100
	Skal ⁶	1.4	520	1.6	100
	Valhalla ¹	9.1	640	12.8	100
	Watta ¹¹	5.6	400	5.0	100
	Warwai ¹¹	0.4	360	0.3	100
	Carley Bore ⁷	17.4	280	10.6	100
	Manyingee ⁸	5.4	850	10.2	100
Total Australia		135.4	635	189.8	100

Note: Values may not add due to rounding.

- Refer Announcement (ASX:SMM) dated 19 October 2010 "Resource Upgrade for the Valhalla Uranium Deposit" (reporting standard JORC 2004)
- Refer ASX Announcement dated 16 April 2012 "Quarterly Activities Report for period ending 31 March 2012" (reporting standard JORC 2004)
- Refer ASX Announcement dated 15 April 2011 "Quarterly Activities Report for period ending 31 March 2011 (reporting standard JORC 2004)
- Refer ASX Announcement dated 31 August 2011 "30 June 2011 Annual Report" p29 (reporting standard JORC 2004)
- Refer ASX Announcement dated 17 January 2012 "Quarterly Activities Report for period ending 31 December 2011" (reporting standard JORC 2004)
- Refer ASX Announcement dated 13 July 2012 "Quarterly Activities Report for period ending 30 June 2012" (reporting standard JORC 2004)
- Refer ASX Announcement (ASX:EMX) dated 12 February 2014 "Energia Delivers Significant Uranium Resource Upgrade" (reporting standard JORC 2012)
- Refer ASX Announcement dated 14 January 2014 "Manyingee Minerals Resources - Amendment" (reporting standard JORC 2012)
- Refer ASX Announcement dated 10 December 2008 "Maiden Uranium Resource at Valhalla North Project" (reporting standard JORC 2004)
- Mirrioola - ASX Announcement dated 15 March 2012 "Half Yearly Financial Report 31 December 2011" (reporting standard JORC 2004)
- Watta - ASX Announcement Summit Resources Ltd dated 29 January 2013 "Half Year Financial Report - 31 December 2012, (reporting standard JORC 2004); Warwai - ASX Announcement Summit Resources Ltd dated 29 January 2013 "Half Year Financial Report - 31 December 2012 (reporting standard JORC 2004).

¹ The state government of Queensland permits uranium exploration, but bans uranium mining, whilst the current state government of Western Australia currently has no-development uranium mining policy. Refer to ASX Announcement "Fission Files Management Information Circular" dated 31 July 2024.

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